

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, January 25, 2006, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 7, 2005 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Sonalta Resources, Inc. request for re-hearings – Dockets 589 & 590-2005 (ECA Holdings, L.P.)
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, January 26, 2006, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 1-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 2-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 10 and 11, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 3-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 29 and 30, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 4-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 21 and 28, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 5-2006

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2 and all of Section 11, T25N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 6-2006

APPLICANT: ORION ENERGY PARTNERS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **ORION ENERGY PARTNERS LLC** to create a temporary spacing unit comprised of all of Sections 21 and 28, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 7-2006

APPLICANT: ORION ENERGY PARTNERS LLC – RICHLAND COUNTY, MONTANA

Upon the application of **ORION ENERGY PARTNERS LLC** to create a temporary spacing unit comprised of all of Section 35 and Lots 1, 2, 3, 4, W $\frac{1}{2}$ W $\frac{1}{2}$ (all) of Section 36, T26N-R59E, and Lots 1, 2, 3, 4, 5, SW $\frac{1}{4}$ N $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ (all) of Section 1 and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 2, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 8-2006

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 22, T24N-R57E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 9-2006

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 30, T25N-R55E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 10-2006

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 9, T23N-R57E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 11-2006

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 26, T24N-R56E, Richland County, Montana, anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 12-2006

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 27 and 28, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 13-2006

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 33 and 34, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 14-2006

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 16, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 15-2006

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 24, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 16-2006

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to pool all interests in the spacing unit comprised of all of Section 24, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 17-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate a permanent spacing unit comprised of the E½ of Section 23 and the W½ of Section 24, T34N-R15E, Hill County, Montana, for production of Eagle Formation gas.

Docket No. 18-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate a permanent spacing unit comprised of the W½ of Section 14, T34N-R15E, Hill County, Montana, for production of Eagle Formation gas.

Docket No. 19-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate a permanent spacing unit comprised of the W½ of Section 10, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas.

Docket No. 20-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate a permanent spacing unit comprised of the SW¼ of Section 3 and the NW¼ of Section 10, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas.

Docket No. 21-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate a permanent spacing unit comprised of all of Section 24, T37N-R15E, Hill County, Montana, for production of Niobrara Formation gas.

Docket No. 22-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to pool all interests in the spacing unit comprised of all of Section 24, T37N-R15E, Hill County, Montana, for production of Niobrara Formation gas. Applicant requests placement on the Default Docket.

Docket No. 23-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional gas well in the temporary spacing unit comprised of all of Section 27, T37N-R15E, Hill County Montana, to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 24-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional gas well in the temporary spacing unit comprised of all of Section 34, T37N-R15E, Hill County Montana, to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 25-2006

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional gas well in the temporary spacing unit comprised of all of Section 35, T37N-R15E, Hill County Montana, to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located anywhere within said temporary spacing unit but not closer than 990 feet to the boundaries thereof, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 26-2006

APPLICANT: CLAYTON WILLIAMS ENERGY, INC. – DANIELS COUNTY, MONTANA

Upon the application of **CLAYTON WILLIAMS ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 21 and 22, T36N-R47E, Daniels County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 27-2006

APPLICANT: CLAYTON WILLIAMS ENERGY, INC. – DANIELS COUNTY, MONTANA

Upon the application of **CLAYTON WILLIAMS ENERGY, INC.** to create a temporary spacing unit comprised of all of Sections 17 and 18, T36N-R46E, Daniels County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 28-2006

APPLICANT: SOMONT OIL CO. INC. – TOOLE COUNTY, MONTANA

Upon the application of **SOMONT OIL CO, INC.** to allow increased drilling density in the E½ of Section 24, T36N-R4W, Amanda Field, Toole County, Montana, from the present one well per spacing unit to two wells per spacing unit, with one well permitted per quarter section, with wells to be drilled no closer than 660 feet from the perimeter of the spacing unit; and to allow increased drilling density in the E½ of Section 7, T36N-R4W, Modified Cut Bank Field, Toole County, Montana, from the present one well per spacing unit to two wells per spacing unit, with one well permitted per quarter section, with wells to be drilled no closer than 330 feet from the perimeter of the spacing unit and no closer than 2400 feet from any other producing well from the same horizon outside the spacing unit but allowing for the two wells within the spacing unit to be closer than 2400 feet from each other. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request for hearing.

Docket No. 29-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to create a permanent spacing unit comprised of the S½ of Section 16 and the N½ of Section 21, T32N-R19E, Blaine County, Montana, for production of natural gas from the Eagle Formation, and to designate applicant's Nicholson # 21-32-19C well as the only well authorized for the spacing unit. Applicant further requests that the N½ of said Section 21 be removed from the Black Coulee Field.

Docket No. 30-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to pool all interests in the spacing unit comprised of the S½ of Section 16 and the N½ of Section 21, T32N-R19E, Blaine County, Montana, for production of natural gas from the Eagle Formation.

Docket No. 31-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to create a permanent spacing unit comprised of the S½ of Section 7 and the N½ of Section 18, T34N-R19E, Blaine County, Montana, for production of Eagle Formation gas, and to designate the Stuker # 18-34-19D well as the only authorized well for said spacing unit.

Docket No. 32-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to pool all interests in the spacing unit comprised of the S½ of Section 7 and the N½ of Section 18, T34N-R19E, Blaine County, Montana, for production of natural gas from the Eagle Formation.

Docket No. 33-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to create a temporary spacing unit comprised of the SW¼ of Section 7, T34N-R15E, Hill County, Montana, to drill a well to the Eagle and Niobrara Formations, said well to be located approximately 600' FSL and 700' FWL of said temporary spacing unit with a 100-foot tolerance for topographic reasons. Applicant requests placement on the Default Docket.

Docket No. 34-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to amend Board Order 87-2004 to create a temporary spacing unit comprised of the E½SE¼ of Section 13, T34N-R14E and the W½SW¼ of Section 18, T34N-R15E, Hill County, Montana, to drill a well to the Eagle and Niobrara Formations, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 35-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to create a permanent spacing unit comprised of all of Section 13, T34N-R18E, Blaine County, Montana, for production of Eagle Formation gas from all wells in said Section 13 except the Stuker 13-34-18E well which has been temporarily spaced by another application.

Docket No. 36-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to create a permanent spacing unit comprised of the NE¼ of Section 20, T32N-R19E, Blaine County, Montana, for production of natural gas from the Eagle Formation as an exception to the Black Coulee Field rules, and to designate applicant's Nicholson # 20-32-19H well as the only authorized well for said spacing unit.

Docket No. 37-2006

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to pool all interests in the spacing unit comprised of the NE¼ of Section 20, T32N-R19E, Blaine County, Montana, for production of natural gas from the Eagle Formation.

Docket No. 38-2006

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to remove the automatic termination date of March 1, 2006 in Board Order 415-2005, which established the temporary spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, and to provide that said temporary spacing unit shall remain in effect until further order by the Board. Applicant requests placement on the Default Docket.

Docket No. 39-2006

APPLICANT: MCR, L.L.C. – TOOLE COUNTY, MONTANA

Upon the application of **MCR, L.L.C.** to drill an oil well to test the Sunburst/Swift Formations in the NW¼NW¼ of Section 9, T36N-R2E, Toole County, Montana, at a location 70' FNL and 230' FWL of said Section 9, as an exception to A.R.M. 36.22.702 and Board Order 9-1966 (Miners Coulee Oil Field). Applicant requests placement on the Default Docket.

Docket No. 40-2006

APPLICANT: MCR, L.L.C. – TOOLE COUNTY, MONTANA

Upon the application of **MCR, L.L.C.** to drill an oil well to test the Sunburst “A” Sand Formation in the NE¼ SE¼ of Section 23, T37N-R2E, Toole County, Montana, at a location 2290’ FSL and 171’ FEL of said Section 23, with a 100-foot topographic tolerance in any direction, as an exception to A.R.M. 36.22.702 and Board Order 13-1970 (Fred & George Creek Sunburst “A” Sand Unit). Applicant requests placement on the Default Docket.

Docket No. 41-2006

APPLICANT: MCR, L.L.C. – TOOLE COUNTY, MONTANA

Upon the application of **MCR, L.L.C.** to drill a gas well to test all zones and formations from the surface of the earth to the base of the Kootenai Formation in the SW¼SE¼ of Section 1, T37N-R2E, Toole County, Montana, at a location 260’ FSL and 1050’ FEL of said Section 1, with a 100-foot topographic tolerance in any direction, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 42-2006

APPLICANT: MCR, L.L.C. – TOOLE COUNTY, MONTANA

Upon the application of **MCR, L.L.C.** to drill an oil well to test the Sunburst Sand Formation in the SW¼SW¼ of Section 24, T37N-R2E, Toole County, Montana, at a location 660’ FSL and 151’ FWL of said Section 24, with a 100-foot topographic tolerance in any direction, as an exception to A.R.M. 36.22.702 and Board Order 29-1963 (Fred & George Creek Oil Field).

Docket No. 43-2006

APPLICANT: ALTAMONT OIL & GAS, INC. – PONDERA COUNTY, MONTANA

Upon the application of **ALTAMONT OIL & GAS, INC.** to pool all interests in the spacing unit comprised of the NW¼ of Section 28, T29N-R5W, Pondera County, Montana, for production of natural gas and associated liquid hydrocarbons from the Bow Island Formation thereunder.

Docket No. 44-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the E½ of Section 7 and all of Section 8, T22N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant’s Qualley 4-8H well as the authorized well for said spacing unit.

Docket No. 45-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 9, T22N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant’s Qualley 3-9H well as the authorized well for said spacing unit.

Docket No. 46-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 19, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Larson 3-19H well as the authorized well for said spacing unit.

Docket No. 47-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to pool all interests in the spacing unit comprised of all of Section 19, T23N-R58E, Richland County, Montana, on the basis or surface acreage for production from the Bakken Formation from the Larson 3-19H well and to authorize recovery of non-jointer penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 48-2006

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 19, T23N-R58E, Richland County, Montana, with such lateral to be located no closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 49-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 11, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 50-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 26, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 51-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½ of Section 18, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 52-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, E½W½ of Section 18, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 53-2006

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Section 27, T23N-R58E, Richland County, Montana, at a location anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 54-2006

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to pool all interests in the permanent spacing unit comprised of Section 33, T33N-R22E, Blaine County, Montana, for production of natural gas from the Eagle Formation. Applicant requests placement on the Default Docket.

Docket No. 55-2006

APPLICANT: ENCORE OPERATING, L.P. – WIBAUX COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert the 21-09A well (API # 25-109-05103) located in Section 9, T11N-R57E, Wibaux County, Montana, to a Mission Canyon saltwater disposal well (Pine Field). Applicant requests placement on the Default Docket.

Docket No. 56-2006

APPLICANT: LOMA ENERGY CORP. – FALLON COUNTY, MONTANA

Upon the application of **LOMA ENERGY CORP.** to create a temporary spacing unit comprised of the S½SE¼ of Section 13, T7N-R59E, Fallon County, Montana, to drill an Eagle Formation gas well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, with a 460-foot topographic tolerance in any direction. Applicant requests placement on the Default Docket.

Docket No. 57-2006

APPLICANT: POWDER RIVER GAS, LLC – POWDER RIVER COUNTY, MONTANA

Upon the protest of Donald and Lucille Ottesen to the application of **POWDER RIVER GAS, LLC** to drill a gas well in the NE¼NE¼ of Section 13, T5S-R47E, Powder River County, Montana, at a location 1266' FNL and 1003.3' FEL of said Section 13.

Docket No. 58-2006

APPLICANT: POWDER RIVER GAS, LLC – POWDER RIVER COUNTY, MONTANA

Upon the protest of Donald and Lucille Ottesen to the application of **POWDER RIVER GAS, LLC** to drill a gas well in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 19, T5S-R47E, Powder River County, Montana, at a location 1277.5' FNL and 2548.3' FWL of said Section 19.

Docket No. 59-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a permanent spacing unit comprised of the E $\frac{1}{2}$ of Section 22 and the W $\frac{1}{2}$ of Section 23, T25N-R18E, Blaine County, Montana, for production of Eagle Formation gas.

Docket No. 60-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a permanent spacing unit comprised of the NE $\frac{1}{4}$ of Section 9, the NW $\frac{1}{4}$ of Section 10, the SW $\frac{1}{4}$ of Section 3 and the SE $\frac{1}{4}$ of Section 4, T25N-R18E, Blaine County, Montana, for production of gas from the Eagle Formation.

Docket No. 61-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a permanent spacing unit comprised of the NE $\frac{1}{4}$ of Section 10, the NW $\frac{1}{4}$ of Section 11, the SE $\frac{1}{4}$ of Section 3 and the SW $\frac{1}{4}$ of Section 2, T25N-R18E, Blaine County, Montana, for production of gas from the Eagle Formation.

Docket No. 62-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to amend Board Order 92-2005 to authorize the drilling of a replacement Eagle Formation gas well at a location 422' FSL and 2347' FEL of Section 14, T27N-R18E, Blaine County, Montana. Applicant requests placement on the Default Docket.

Docket No. 63-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Formation gas wells in the permanent spacing unit comprised of the E $\frac{1}{2}$ of Section 22 and the W $\frac{1}{2}$ of Section 23, T25N-R18E, Blaine County, Montana, said wells to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 64-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Formation gas wells in the permanent spacing unit comprised of the NE $\frac{1}{4}$ of Section 9, the NW $\frac{1}{4}$ of Section 10, the SW $\frac{1}{4}$ of Section 3 and the SE $\frac{1}{4}$ of Section 4, T25N-R18E, Blaine County, Montana, said wells to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 65-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Formation gas wells in the permanent spacing unit comprised of the NE $\frac{1}{4}$ of Section 10, the NW $\frac{1}{4}$ of Section 11, the SE $\frac{1}{4}$ of Section 3 and the SW $\frac{1}{4}$ of Section 2, T25N-R18E, Blaine County, Montana, said wells to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 66-2006

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 3 and the E $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 4, T30N-R16E, Hill County, Montana, to drill an Eagle Formation gas well at a location approximately 805' FSL and 365' FEL of said Section 4 as an exception to Board Order 23-1968 (Tiger Ridge Field). Applicant requests placement on the Default Docket.

Docket No. 67-2006

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 1, T27N-R18E and the W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 6, T27N-R19E, Blaine County, Montana, to drill an Eagle Formation gas well with a bottom hole location approximately 1475' FSL and 350' FEL of said Section 1 as an exception to Board Order 45-1976 (Sawtooth Mountain Field). Applicant requests placement on the Default Docket.

Docket No. 68-2006

APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 9 and the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 16, T28N-R14E, Chouteau County, Montana, to drill an Eagle/Judith River Formation gas well at a location approximately 100' FNL and 800' FWL of said Section 16 as an exception to Board Order 1-1990 (Coal Mine Coulee Field). Applicant requests placement on the Default Docket.

Docket No. 69-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R56E, Richland County, Montana, to drill a multilateral horizontal well to the Bakken Formation anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 70-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 19 and 30, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 71-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of risk penalties authorized by Section 82-11-202, M.C.A.

Docket No. 72-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 22 and 27, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 73-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of risk penalties authorized by Section 82-11-202, M.C.A.

Docket No. 74-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T24N-R53E, Richland County, Montana, to drill one multilateral horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 75-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 76-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 5 and 8, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 77-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interests in the permanent spacing unit comprised of all of Sections 5 and 8, T26N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Millicent # 1-5H well from the Bakken Formation, and to authorize recovery of risk penalties authorized by Section 82-11-202, M.C.A.

Docket No. 78-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill an increased density well in the permanent spacing unit comprised of Sections 19 and 30, T23N-R56E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 79-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill an increased density well in the permanent spacing unit comprised of Sections 30 and 31, T24N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 80-2006

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill an increased density well in the permanent spacing unit comprised of Sections 22 and 27, T25N-R55E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 81-2006

APPLICANT: ENCORE OPERATING, L.P. – FALLON, WIBAUX & DAWSON COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to certify the following wells as eligible for the severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue.

API Number	Well Name	Location	Completion Date
25-025-05132	CRL 42X-16CCH	16-6N-60E	November 2005
25-109-05053	SP 23-14AH	14-11N-57E	November 2005
25-021-05048	GCU 24-21H	21-14N-55E	November 2005

Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 482-2005
Continued from December 2005

APPLICANT: CHAPARRAL ENERGY, LLC – RICHLAND COUNTY, MONTANA

Upon the protest of Continental Resources, Inc. to the application of **CHAPARRAL ENERGY, LLC** for a permit to drill an oil and gas well in the NE¼NW¼ of Section 6, T25N-R56E, Richland County, Montana.

Docket No. 483-2005
Continued from December 2005

APPLICANT: CHAPARRAL ENERGY, LLC – RICHLAND COUNTY, MONTANA

Upon the protest of Continental Resources, Inc. to the application of **CHAPARRAL ENERGY, LLC** for a permit to drill an oil and gas well in the N½N½ of Section 5, T25N-R56E, Richland County, Montana.

Docket No. 484-2005
Continued from December 2005

APPLICANT: CHAPARRAL ENERGY, LLC – RICHLAND COUNTY, MONTANA

Upon the protest of Continental Resources, Inc. to the application of **CHAPARRAL ENERGY, LLC** for a permit to drill an oil and gas well in the NE¼NW¼ of Section 8, T25N-R55E, Richland County, Montana.

Docket No. 485-2005
Continued from December 2005

APPLICANT: CHAPARRAL ENERGY, LLC – RICHLAND COUNTY, MONTANA

Upon the protest of Continental Resources, Inc. to the application of **CHAPARRAL ENERGY, LLC** for a permit to drill an oil and gas well in the S½SE¼ of Section 30, T25N-R56E, Richland County, Montana.

Docket No. 486-2005
Continued from December 2005

APPLICANT: CHAPARRAL ENERGY, LLC – RICHLAND COUNTY, MONTANA

Upon the protest of Continental Resources, Inc. to the application of **CHAPARRAL ENERGY, LLC** for a permit to drill an oil and gas well in the NE¼NW¼ of Section 18, T25N-R56E, Richland County, Montana.

Docket No. 497-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T25N-R56E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within said temporary spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 498-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 6, T25N-R56E and Section 31, T26N-R56E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within said temporary spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 499-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 24 and 25, T25N-R55E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within said temporary spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 500-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T25N-R56E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within said temporary spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 501-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 20 and 29, T25N-R56E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within said temporary spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 508-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 5 and 8, T26N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 521-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill an additional dual lateral horizontal well for production of oil and associated natural gas from the Bakken Formation in the permanent spacing unit comprised of Sections 5 and 8, T26N-R54E, Richland County, Montana, with said additional well to be located anywhere within said permanent spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 547-2005
Continued from December 2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to drill and complete a new well in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 33, T25N-R55E, Richland County, Montana, to dispose of water associated with oil and gas production into the Dakota Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 561-2005
Continued from December 2005

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 5, T22N-R58E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 565-2005
Continued from December 2005

APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **STONE ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T24N-R55E, Richland County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 571-2005
Continued from December 2005

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 572-2005
Continued from December 2005

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T24N-R53E, Richland County, Montana, to drill a horizontal well in the Bakken Formation to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 585-2005
Continued from December 2005

APPLICANT: COASTAL PETROLEUM COMPANY – VALLEY COUNTY, MONTANA

Upon the application of **COASTAL PETROLEUM COMPANY** to create a temporary spacing unit comprised of the N½ of Section 8, T36N-R37E, Valley County, Montana, to drill a 5900-foot Lodgepole test well at a location 2364' FWL and 599' FNL of said Section 8, with a 75-foot topographic tolerance. Applicant requests placement on the Default Docket.

Docket No. 586-2005
Continued from December 2005

APPLICANT: COASTAL PETROLEUM COMPANY – VALLEY COUNTY, MONTANA

Upon the application of **COASTAL PETROLEUM COMPANY** to create a temporary spacing unit comprised of the N½SE¼ and the S½NE¼ of Section 36, T37N-R36E, Valley County, Montana, to drill a 5900-foot Lodgepole test well at a location 2132' FEL and 2412' FNL of said Section 36, with a 75-foot topographic tolerance. Applicant requests placement on the Default Docket.

Docket No. 589-2005
Rehearing Request
Originally Heard December 2005

APPLICANT: ECA HOLDINGS, L.P. - STILLWATER COUNTY, MONTANA

Upon the application of Sonalta Resources, Inc. for a rehearing on the application of **ECA HOLDINGS, L.P.** to create a permanent spacing unit comprised of the W½, S½NE¼ and SE¼ of Section 18 and the NE¼NW¼ and N½NE¼ of Section 19, T5S-R17E, Stillwater County, Montana, for production of Greybull Formation gas from its Orr #1 gas well located in the NW¼SE¼ of said Section 18. The Board will make a decision whether or not to rehear the application at its business meeting on January 25, 2006.

Docket No. 590-2005
Rehearing Request
Originally Heard December 2005

APPLICANT: ECA HOLDINGS, L.P. - STILLWATER COUNTY, MONTANA

Upon the application of Sonalta Resources, Inc. for a rehearing on the application of **ECA HOLDINGS, L.P.** to create a permanent spacing unit comprised of the W½SW¼ and SE¼SW¼ of Section 17 and the NW¼ and W½NE¼ of Section 20, T5S-R17E, Stillwater County, Montana, for production of Greybull Formation gas from its Orr #2 gas well located in the SW¼SW¼ of said Section 17. The Board will make a decision whether or not to rehear the application at its business meeting on January 25, 2006.

Docket No. 591-2005
Continued from December 2005
Partially Heard December 2005

APPLICANT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. - DANIELS COUNTY, MONTANA

Upon the application of **NORTH AMERICAN TECHNICAL TRADING COMPANY, INC.** to designate applicant as the operator of the: Fugere # 5-24 well (API # 25-019-21092) located in the SE¼ of Section 24, T34N-R47E, Daniels County, Montana, and the Fugere # 2-25 well (API # 25-019-21086) located in the NE¼ of Section 25, T34N-R47E, Daniels County, Montana.

Docket No. 592-2005
Continued from December 2005

APPLICANT: OMIMEX CANADA, LTD. – GLACIER COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD.** for an order directing General Well Service, Inc. to appear before the Board of Oil and Gas Conservation and verify that its Stufft 1-19 well, located in the E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 19, T36N-R5W, in the Cut Bank Field in Glacier County, Montana, is producing natural gas from the Bow Island Formation.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary